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**PUBLIC SERVICE
COMMISSION**



February 18, 2026

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2026 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2026.

Due to the extremely cold weather in January 2026, and consistent with the anticipated passage of Senate Bill 172, the Kentucky Fuel Surcharge Stability Act, EKPC is applying a FAC factor cap of .02000, which is 38.5% lower than the actual fuel factor of .03249, to minimize the negative impact to our members, and ultimately end use consumers. The temporary cap will remain in effect until EKPC has recovered the January fuel costs.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads "Veronica R. Norwood".

Veronica R. Norwood, CPA
Controller

Enclosure

4775 Lexington Road
PO Box 707
Winchester, KY 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2026

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 114,773,141 = (+) \$0.06998

Sales Sm (Sales Schedule) 1,640,024,964

Fuel (Fb) \$34,011,637

----- = ----- = (-) \$0.03749

Sales (Sb) 907,218,130 -----
\$0.03249

FAC Billing Cap \$0.02000

To Be Recovered In Future Months \$0.01249

Effective Date for Billing MARCH 2026

Submitted by Veronica Norwood
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2026

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2026

(A)

Generation (Net)		(+)	1,311,649,525
Purchases		(+)	383,394,235
Inadvertent Interchange	In	(+)	0
			<u>1,695,043,760</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,795,540
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,223,256
			<u>55,018,796</u>

(C)

Total Sales	(A - B - C)		<u><u>1,640,024,964</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2026

1. Last FAC Rate Billed		(\$0.00162)
2. KWH Billed at Above Rate	(1)	1,640,024,964
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,656,840)
4. KWH Used to Determine Last FAC Rate	(1)	1,437,583,871
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,437,583,871
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,328,886)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$327,954)
9. Total Sales (Page 3)		1,640,024,964
10. Kentucky Jurisdictional Sales	(1)	1,640,024,964
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$327,954)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due